



FY 18 Budget

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Description	FY 18 Budget	
REVENUE - TRANSMISSION	1,032,654	\$141,459.51 MISO Est 50 day exposure annualized
REV-OVH ASSESSMENTS CHARGED TO MEMBER	595,408	per nFront - see attached detail
TOTAL SALES TO MEMBERS	1,628,062	
REG CR/DR COST TO BE RECOVERED - START UP COSTS PAID THROUGH DEBT	1,304,480	LOC used to finance cost
TOTAL REVENUE	2,932,543	
PROD-PURCHASED ENERGY AND TRANSMISSION	1,032,654	Includes Transmission Exp
TOTAL ELECTRICITY PRODUCTION COSTS	1,032,654	
ADMIN & GEN SALARIES	371,567	Beginning Oct 17
OFFICE EXP	149,167	Rent \$13,500 x 9 mo, conf and travel
OUTSIDE SERVICES	1,366,239	
TOTAL ADMIN AND GEN OPERATING EXP	1,886,973	
TOTAL OPERATING AND POWER PRODUCTION COSTS	2,919,627	
Interest Exp	12,916	2% LOC
NET INCOME (LOSS)	-	

KyMEA Budget Allocation By Member

Draft

Summary

	Group 1 - All		Group 3 - AR &		Transmission		Total
	Requirements	Group 2 - AR & OMU	Transmission	Group 4 - KYMEA	Service		
Barbourville	\$ 22,442	\$ 4,753	\$ 2,642	\$ 4,740	\$ -	\$ 34,577	
Bardwell	\$ 2,193	\$ 461	\$ 259	\$ 463	\$ -	\$ 3,376	
Benham	\$ -	\$ -	\$ 180	\$ 321	\$ 95,875	\$ 96,376	
Berea	\$ -	\$ -	\$ 3,645	\$ 6,534	\$ -	\$ 10,179	
Corbin	\$ 20,282	\$ 4,292	\$ 2,387	\$ 4,277	\$ -	\$ 31,238	
Falmouth	\$ 4,837	\$ 1,022	\$ 568	\$ 1,022	\$ -	\$ 7,449	
Frankfort	\$ 175,509	\$ 37,168	\$ 20,674	\$ 37,030	\$ -	\$ 270,382	
Madisonville	\$ 74,905	\$ 15,854	\$ 8,820	\$ 15,800	\$ -	\$ 115,379	
OMU	\$ -	\$ 44,090	\$ -	\$ 43,908	\$ -	\$ 87,998	
Paris	\$ 14,865	\$ 3,146	\$ 1,751	\$ 3,136	\$ 936,779	\$ 959,678	
Providence	\$ 7,416	\$ 1,573	\$ 874	\$ 1,568	\$ -	\$ 11,431	
Totals	\$ 322,449	\$ 112,359	\$ 41,800	\$ 118,800	\$ 1,032,654	\$ 1,628,062	

Detail

Group 1 - All Requirements				Group 2 - AR & OMU			
	MWh	%	Allocation		MWh	%	Allocation
Barbourville	89,945	6.9600%	\$ 22,442	Barbourville	89,945	4.2300%	\$ 4,753
Bardwell	8,817	0.6800%	\$ 2,193	Bardwell	8,817	0.4100%	\$ 461
Benham	-	0.0000%	\$ -	Benham	-	0.0000%	\$ -
Berea	-	0.0000%	\$ -	Berea	-	0.0000%	\$ -
Corbin	81,261	6.2900%	\$ 20,282	Corbin	81,261	3.8200%	\$ 4,292
Falmouth	19,358	1.5000%	\$ 4,837	Falmouth	19,358	0.9100%	\$ 1,022
Frankfort	703,181	54.4300%	\$ 175,509	Frankfort	703,181	33.0800%	\$ 37,168
Madisonville	300,072	23.2300%	\$ 74,905	Madisonville	300,072	14.1100%	\$ 15,854
OMU	-	0.0000%	\$ -	OMU	834,067	39.2400%	\$ 44,090
Paris	59,563	4.6100%	\$ 14,865	Paris	59,563	2.8000%	\$ 3,146
Providence	29,765	2.3000%	\$ 7,416	Providence	29,765	1.4000%	\$ 1,573
Totals	1,291,962	100.0000%	\$ 322,449	Totals	2,126,029	100.00%	\$ 112,359

Group 3 - AR & Transmission				Group 4 - KYMEA			
	MWh	%	Allocation		MWh	%	Allocation
Barbourville	89,945	6.3200%	\$ 2,642	Barbourville	89,945	3.9900%	\$ 4,740
Bardwell	8,817	0.6200%	\$ 259	Bardwell	8,817	0.3900%	\$ 463
Benham	6,096	0.4300%	\$ 180	Benham	6,096	0.2700%	\$ 321
Berea	124,029	8.7200%	\$ 3,645	Berea	124,029	5.5000%	\$ 6,534
Corbin	81,261	5.7100%	\$ 2,387	Corbin	81,261	3.6000%	\$ 4,277
Falmouth	19,358	1.3600%	\$ 568	Falmouth	19,358	0.8600%	\$ 1,022
Frankfort	703,181	49.4600%	\$ 20,674	Frankfort	703,181	31.1700%	\$ 37,030
Madisonville	300,072	21.1000%	\$ 8,820	Madisonville	300,072	13.3000%	\$ 15,800
OMU	-	0.0000%	\$ -	OMU	834,067	36.9600%	\$ 43,908
Paris	59,563	4.1900%	\$ 1,751	Paris	59,563	2.6400%	\$ 3,136
Providence	29,765	2.0900%	\$ 874	Providence	29,765	1.3200%	\$ 1,568
Totals	1,422,087	100.0000%	\$ 41,800	Totals	2,256,154	100.00%	\$ 118,800

Transmission Service			
	MWh	%	Allocation
Barbourville			
Bardwell			
Benham	6,096	9.2843%	\$ 95,875
Berea			
Corbin			
Falmouth			
Frankfort			
Madisonville			
OMU			
Paris	59,563	90.7157%	\$ 936,779
Providence			
Totals	65,659	100.00%	\$ 1,032,654

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KyMEA Consulting Budget FY 18

	Jul-Dec 2017	Jan-Jun 2018	Total
AR Project Specific: Allocable to Group 1 - AR Members			
Advisors	\$ 299,096	191,450	490,546
Operating and Other Costs	\$ 0	0	0
Contingency - Advisors	\$ 29,910	19,145	49,055
Contingency - Operating Costs	\$ 0	0	0
Subtotals	\$ 329,006	210,595	539,601

Other Power Supply Related Matters: Allocable to Group 2 - AR Members and OMU			
Advisors	\$ 141,064	42,150	183,214
Operating and Other Costs	\$ 32,400	361,030	393,430
Contingency - Advisors	\$ 14,106	4,215	18,321
Contingency - Operating Costs	\$ 1,620	18,051	19,671
Subtotals	\$ 189,190	425,446	614,637

Transmission Service Arrangements: Allocable to Group 3 - AR and Transmission Service Members			
Advisors	\$ 31,000	30,000	61,000
Operating and Other Costs	\$ 84,050	45,129	129,179
Contingency - Advisors	\$ 3,100	3,000	6,100
Contingency - Operating Costs	\$ 4,203	2,256	6,459
Subtotals	\$ 122,353	80,385	202,738

KyMEA General Expenses: Allocable to Group 4 - All KyMEA Members			
Advisors	\$ 96,000	80,000	176,000
Operating and Other Costs	\$ 129,650	190,729	320,379
Contingency - Advisors	\$ 9,600	8,000	17,600
Contingency - Operating Costs	\$ 6,483	9,536	16,019
Subtotals	\$ 241,733	288,265	529,998

Totals			
Advisors	\$ 567,160	343,600	910,760
Operating Costs	\$ 246,100	596,887	842,987
Contingency - Advisors	\$ 56,716	34,360	91,076
Contingency - Operating Costs	\$ 12,305	29,844	42,149
Totals	\$ 882,281	1,004,691	1,886,972