We anticipate that the project plan and schedule needs to address at least the following activities:

1. Development of PPA with HenderSun and, if appropriate, Consideration of Other NGCC Alternatives
2. Obtaining KyMEA Credit Rating
3. Development of Arrangements for Pooling Loads and Resources of:
   1. AR Members
   2. OMU
   3. KMPA Members
   4. Others municipal KyMEA members?

This activity would be phased to first develop agreement regarding key concepts and then appropriate contracts.

1. Study of Initial Renewable Options
2. Proposed Contracts for the Use by KyMEA of Member Resources
   1. SEPA
   2. Paris Diesels
3. Arrangements with Berea
   1. Transmission
4. Arrangements for Energy Purchases for the month of May 2019
5. Transmission Arrangements
   1. LGE/KU
   2. MISO
   3. PJM (for Falmouth)
6. Consideration of decisions regarding capacity nominations under the PPAs
   1. Dynegy option to nominate higher amount effective May 2019 – notice due by 1/31/2017
   2. BREC and Paducah options to nominate higher amounts beginning 6/1/2022 – notice due by 12/31/2017
   3. Paducah option to reduce amount beginning 6/1/2022 – notice due by 5/31/2019
7. Organizational
   1. Planning
   2. Implementation
      1. Staffing
      2. 3rd Party Contract(s)
8. Metering
9. Preparation of updated KyMEA budget estimates
   1. FY 2016/17
   2. FY 2017/18 and FY 2018/19