

## Analysis of Responses to KyMEA's April 2016 RFP

DRAFT of 7/11/2016

									Key to Symbols: Pos=Positive, Neg=Negative, ND=Not Determinative - would not change the Conclusion column, A= more Advantageous to KyMEA than other proposals, NA=Not Applicable				
Row No.	Analysis Reference		Basic Proposal Information						Overall Rankings				
	Proposer	Proposal	Analysis Category	Product	Upper Capacity Limit	Basis for Energy Entitlement/ Obligation	Delivery Point	Years	Cost Ranking Group			Qualitative Ranking Synopsis	Conclusion
					MW				10 Year Analysis	5Year Analysis	3 Year Analysis		
Peaking Capacity 10 Year Options													
1	Provider 1	1	Peaking Capacity	NG CT	100	Proportionate to Capacity	LGE/KU	10.0	1	1	2	Pos	A
Peaking Capacity 5 Year Options													
2	Provider 3	3	Peaking Capacity	LD Energy Only	50	Proportionate to Capacity	MISO	5.0	2	2	NA	ND	-
3	Provider 4	4	Peaking Capacity	LD Energy Only	100	16 hours when called upon	MISO or PJM	5.0	3	3	NA	ND	-
Peaking Capacity 3 Year Options													
4	Provider 2	2A	Peaking Capacity	NG CT	66 in 33 MW incr.	Proportionate to Capacity	LGE/KU	3.0	2	NA	1	Pos	-
5	Provider 2	2B	Peaking Capacity	Coal priced LD Energy - Variable Price	150	Proportionate to Capacity	LGE/KU	3.0	NA	NA	3	Pos	-
6	Provider 2	2C	Peaking Capacity	Coal priced LD Energy - Fixed Price	150	Proportionate to Capacity	LGE/KU	3.0	NA	NA	3	Pos	-
7	Provider 2	2D	Peaking Capacity	NG CT	150 in 54 MW incr.	Proportionate to Capacity	LGE/KU	3.0	2	NA	1	Pos	-

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			Summary of Qualitative Assessments														
Row No.	Analysis Reference		Uncertainties Regarding the Absolute and Relative Cost of the Resource					Flexibility			Performance and Availability		Transmission Arrangments		Certainty of Term	Seller's Credit Standing	Location
	Proposer	Proposal	Capacity Cost Certainty - Absolute	Energy Cost Certainty - Absolute	Relative CPP Cost Exposure	Fuel Price Uncertainty - Relative to Uncertainty that Impacts KU	Congestion and Loss Exposure/ Uncertainty	Schedul- ing	Option to Adjust Capacity Amount after PPA Execution	PPA Extension Rights	Historical	Guaran- tees	MISO PTP Needed?	Special LGE/KU Issues?			Consider- ations Other than Del. Related
			Key to Symbols: Pos=Positive, Neg=Negative, NA=Not Addressed in Proposal or Not Applicable, NE=Not Evaluated, ND=Not Determinative, Norm=Normal for Resource Type, Sim=Similar to KU, TBD=Uncertain at this time														
Peaking Capacity 10 Year Options																	
1	Provider 1	1	Pos	Pos	ND	Pos (Sim)	Pos (None)	Pos	Pos	Pos	Pos	Pos	Pos	ND	Pos	Pos	ND
Peaking Capacity 5 Year Options																	
2	Provider 3	3	POS	Pos	ND	Pos (Sim)	Neg (Low)	Pos	None	Pos	NA	LD Cost to Cover	Neg	ND	Pos	Neg	ND
3	Provider 4	4	Neg	Pos	ND	Pos (Sim)	Neg (Very Low)	TBD	None	None	NA	LD Cost to Cover	Neg	ND	Pos	NE	ND
Peaking Capacity 3 Year Options																	
4	Provider 2	2A	Pos	Norm	ND	Pos (Sim)	Pos (None)	Pos	None	None	ND	Pos	Pos	ND	Pos	Neg	ND
5	Provider 2	2B	Pos	Norm	ND	Pos (Sim)	Pos (None)	Pos	None	None	ND	Pos	Pos	ND	Pos	Neg	ND
6	Provider 2	2C	Pos	Norm	ND	Pos (Sim)	Pos (None)	Pos	None	None	ND	Pos	Pos	ND	Pos	Neg	ND
7	Provider 2	2D	Pos	Norm	ND	Pos (Sim)	Pos (None)	Pos	None	None	ND	Pos	Pos	ND	Pos	Neg	ND